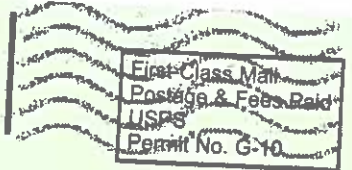


JERSEY TOWN



9590 9402 8206 3030 2157 92

United States
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•

RECEIVED
MAR 19 2025
Environmental Protection
Northwest Regional Office

DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS MANAGEMENT
230 CHESTNUT ST
MEADVILLE PA 16335-3407

McNellie/Crow



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DIVERSIFIED PRODUCTION LLC
HEATHER EMPFIELD - EHS
395 AIRPORT RD
INDIANA, PA 15701



9590 9402 8206 3030 2157 92

2. Article Number (Transfer from service label)

9589 0710 5270 2523 9039 26

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

March 10, 2025

NOTICE OF VIOLATION

CERTIFIED MAIL NO. 9589 0710 5270 2523 9039 26

Diversified Production LLC
Heather Empfield - EHS
395 Airport Rd
Indiana, PA 15701

Re: Notice of Violations [439431] and Associated Inspection Reports for the Longhorn A Pad wells. Permit No. 37-047-24537 and Permit No. 37-047-24541 located in Horton Township, Elk County.

Dear Sir/Madame,

The Department recently inspected the above referenced wells. The Department observed certain violations of the Oil and Gas Act, and the regulations promulgated thereunder during the inspection. Enclosed please find copies of inspection reports that identify the observed violations at the well sites referenced above.

The Department requests that you provide a written response within 14 days from the date of the enclosed site inspection reports addressing the violations noted in the enclosed inspection reports. It is suggested that the written response include an outline of the cause of the violations, corrective actions taken to date, future steps to be taken, and an anticipated time frame to achieve compliance. Please address the written response to my attention. If you have questions regarding the noted violations and/or your written response to this Notice of Violation letter, please contact me at 814-758-4562.

This Notice of Violation is neither an order nor any other final action of the Department of Environmental Protection. It neither imposes nor waives any enforcement action available to the Department under any of its statutes. If the Department determines that an enforcement action is appropriate, you will be notified of the action.

Sincerely,



Chad McNellie
Oil and Gas Inspector
District Oil and Gas Operations

Enclosures

cc: Crow/Wurst
OnBase: Enforcement/Notice of Violation(NOV)/OGO# 65675

**INSPECTION REPORT ROUTINE
INSPECTION**

**DEP USE
ONLY**

Complaint Record
No.

Inspection Record
No.
3930672

Enforcement
Record No.

| | | | | | | | |
|------------------------|---|--|--|--|---------------------------|--|---------------------------------------|
| DEP Office | Knox Oil & Gas Office | | Telephone No.: (814) 797-1191 | Permit or Reg. No.: | 047-24537 | | |
| Address | P.O. Box 669 | | Fax No.: ---- | Project No.: ---- | WellPad: LONGHORN A | | |
| | Knox, PA 16232-0669 | | | Farm Name and Well No.: | LONGHORN A 590835 | | |
| Operator Name | DIVERSIFIED PROD LLC | | | County | Elk | | |
| Address | 101 MCQUISTON DR JACKSON CENTER, PA 16133-1633 | | | Municipality | Horton Township | | |
| | ---- | | | Latitude (DD) | 41.318333 | | |
| OGO No. | OGO-65675 | Client ID No. | 244896 | Longitude (DD) | -78.765194 | | |
| Drilling Rig / Type | ---- | | | | | | |
| Facility Type | Multi-Well Pad | | Producing Formation | ---- | | | |
| Other | <input type="checkbox"/> Permit Expired | <input type="checkbox"/> Alt / Meth | <input type="checkbox"/> Annulus Open | <input type="checkbox"/> Conductor Only | Spud Date: 2011- 05-25 | <input checked="" type="checkbox"/> Coal Coal | <input type="checkbox"/> Non- Coal |

Remarks / Violations

| Category | Sub-Category | Inspection Remarks / Violations / Violation Remarks | I | R | V |
|----------|--------------|---|---|---|---|
| Location | | | | | |

Well

1: Other

Inspection Remark:Abandoned
well

NEW

Violation: OGA3220(A) - PLUGGING REQUIREMENTS -

Failure to plug the well upon abandoning it.

Violation Date: 2025-03-04**Violation Comments:** The well is by definition
abandoned.

2: Other

Inspection Remark:Breach of
Consent Order
And
Agreement

NEW

Violation: OGA3259(2I) - UNLAWFUL CONDUCT -Conducting a drilling or production activity that is contrary
to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78,
DEP order, or a term or condition of the well permit.**Violation Date:** 2025-03-04**Violation Comments:** The well is by definition
abandoned.Abandonment of the well is a breach of the modified
Consent Order and Agreement, dated August 3, 2023,
between Diversified Production LLC and the
Commonwealth of Pennsylvania's Department of
Environmental Protection in accordance to the Oil and
Gas Act.

Waste

Management

Other

**INSPECTION REPORT ROUTINE
INSPECTION**

WELL INFORMATION

| | | | |
|---|--|---------------------------|-------------------|
| Well Status: Abandoned | Well Production Status: Shut In | Well Type: * Gas | Depth: ft. |
| Flowback: <input type="checkbox"/> Yes <input type="checkbox"/> No | Stressed Vegetation: <input type="checkbox"/> Yes <input type="checkbox"/> No | Wells on Location: | |
| Separators: <input type="checkbox"/> Yes <input type="checkbox"/> No | Oil Staining: <input type="checkbox"/> Yes <input type="checkbox"/> No | | |

| Casing | Size | Press (psi) | Volumn (cu ft/d) | Length (ft) | SIPT |
|--------|--|--|---------------------|-----------------------------|------|
| 1 | Gas Detected: <input type="checkbox"/> Yes <input type="checkbox"/> No --- | Gas Concentation: ----% LEL, ----% GAS | Method Used: | Date Calibrated: | |

Cellar Observation



| | | | |
|---|--------------|---|------------------|
| Water <input type="checkbox"/> Yes <input type="checkbox"/> No | Below Grade: | Combustible Gas Detected <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unable to check for gas | |
| Gravel <input type="checkbox"/> Yes <input type="checkbox"/> No | Below Grade: | Gas Concentration: % LEL, % GAS | |
| | | Method Used: | Date Calibrated: |
| Bubbling <input type="checkbox"/> Yes <input type="checkbox"/> No | Rate: | | |

EQUIPMENT ON LOCATION

| Equipment on Location | | Tanks: [0] | |
|-----------------------|--------------|--------------|----------------|
| Dryers: | Drips: | Brine/Oil: | Fresh Water: |
| Pumpjacks: | Meters: | Flowback: | Consolidation: |
| Separators: | Containment: | Propane: | Poly Vent: |
| Compressors: | | Production: | |

RTN Other Data

| | | | |
|--------------|--|------------|----------|
| H2S Detected | <input type="checkbox"/> Yes <input type="checkbox"/> No ppm | Corrosion: | Leaking: |
|--------------|--|------------|----------|

| Photos Attached | Additional Documents | WQS follow up | Inspection Results |
|---|---|--|----------------------------|
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | VIOLS - Violation(s) Noted |
| Remarks: A joint internal site inspection with Air Quality shows that production equipment, 3 Crypto mining generators, have been removed from the site. The well is by definition abandoned. Abandonment of the well is a breach of the modified Consent Order and Agreement, dated August 3, 2023, between Diversified Production LLC and the Commonwealth of Pennsylvania's Department of Environmental Protection in accordance to the Oil and Gas Act. | | | |
| On Site Representative | | DEP Representative | |
|  | |  | |
| (signature) | | (signature) | |
| (print name) | | CHAD EDWARD MCNELLIE, Oil and Gas Inspector (print name) | |
| Date: 03/04/2025 | Time Arrived: 11:30 AM | Time Departed: 12:15 PM | |

NOTICE OF VIOLATION(S)

| Citation | Description of Violation |
|--------------------------|---|
| 58 Pa. C.S. § 3220(a) | OGA3220(A) - PLUGGING REQUIREMENTS - Failure to plug the well upon abandoning it. |
| 58 Pa. C.S. § 3259(2)(i) | OGA3259(2I) - UNLAWFUL CONDUCT - Conducting a drilling or production activity that is contrary to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78, DEP order, or a term or condition of the well permit. |

Note: This Notice of Violation is neither an order nor any other final action of the Department of Environmental Protection. It neither imposes nor waives any enforcement action available to the Department under any of its statutes. If the Department determines that an enforcement action is appropriate, you will be notified of the action.

58 Pa.C.S. § = Act 13(OGA) • 25 Pa.Code § • 35 P.S. § 6018. = Solid Waste Management Act • 35 P.S. § 691. = Clean Streams Law

| MAILED BY | CERT MAIL# | MAIL DATE |
|-----------|------------|-----------|
| | | |

TYPE OF RESPONSE

- ☒ You are requested to respond as indicated below by 03/18/2025. If applicable, please include the description of activities you will pursue to achieve compliance with the statutes or regulations cited above. Address your reply to the DEP representative named below.
- ☐ No further response required at this time.

- ☒ Written response requested
- ☒ Add what you will do to correct the situation and achieve compliance?
- ☒ Include explanation of cause of violations
- ☒ Include the schedule or anticipated time frame for compliance activities you intend to carry out

INSPECTION IMAGES

#: 1

Production equipment has been removed from the Longhorn Pad A.



#: 2

Production equipment has been removed from the Longhorn Pad A



#: 3

Production equipment has been removed from the
Longhorn Pad A

| | | | | | | |
|------------------------|---|--|--|--|---------------------------|---|
| DEP Office | Knox Oil & Gas Office | | Telephone No.: (814) 797-1191 | Permit or Reg. No.: | 047-24541 | |
| Address | P.O. Box 669 | | Fax No.: ---- | Project No.: ---- | WellPad: LONGHORN A | |
| | Knox, PA 16232-0669 | | | Farm Name and Well No.: | LONGHORN A 590830 | |
| Operator Name | DIVERSIFIED PROD LLC | | | County | Elk | |
| Address | 101 MCQUISTON DR JACKSON CENTER, PA 16133-1633 | | | Municipality | Horton Township | |
| | ---- | | | Latitude (DD) | 41.318444 | |
| OGO No. | OGO-65675 | Client ID No. | 244896 | Longitude (DD) | -78.765194 | |
| Drilling Rig / Type | ---- | | | | | |
| Facility Type | Multi-Well Pad | | Producing Formation | ---- | | |
| Other | <input type="checkbox"/> Permit Expired | <input type="checkbox"/> Alt / Meth | <input type="checkbox"/> Annulus Open | <input type="checkbox"/> Conductor Only | Spud Date: 2011- 01-14 | <input type="checkbox"/> Coal <input checked="" type="checkbox"/> Non- Coal |

Remarks / Violations

| Category | Sub-Category | Inspection Remarks / Violations / Violation Remarks | I | R | V |
|----------|--------------|---|---|---|---|
| Location | | | | | |

Well

1: Other

Inspection Remark:Abandoned
well

NEW

Violation:OGA3220(A) - PLUGGING REQUIREMENTS -

Failure to plug the well upon abandoning it.

Violation Date: 2025-03-04**Violation Comments:** The well is by definition
abandoned.

2: Other

Inspection Remark:Breach of
Consent Order
And
Agreement

NEW

Violation:OGA3259(2I) - UNLAWFUL CONDUCT -Conducting a drilling or production activity that is contrary
to the 2012 Oil and Gas Act, 25 Pa. Code Chapter 78,
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abandoned.Abandonment of the well is a breach of the modified
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between Diversified Production LLC and the
Commonwealth of Pennsylvania's Department of
Environmental Protection in accordance to the Oil and
Gas Act.Waste
Management

Other

**INSPECTION REPORT ROUTINE
INSPECTION**

WELL INFORMATION

| | | | |
|---|--|---------------------------|-------------------|
| Well Status: Abandoned | Well Production Status: Shut In | Well Type: * Gas | Depth: ft. |
| Flowback: <input type="checkbox"/> Yes <input type="checkbox"/> No | Stressed Vegetation: <input type="checkbox"/> Yes <input type="checkbox"/> No | Wells on Location: | |
| Separators: <input type="checkbox"/> Yes <input type="checkbox"/> No | Oil Staining: <input type="checkbox"/> Yes <input type="checkbox"/> No | | |

| Casing | Size | | Press (psi) | Volumn (cu ft/d) | Length (ft) | SIPT |
|--------|--|--|---------------------|---------------------|-----------------------------|------|
| 1 | Gas Detected: <input type="checkbox"/> Yes <input type="checkbox"/> No --- | Gas Concentation: ----% LEL, ----% GAS | Method Used: | | Date Calibrated: | |

Cellar Observation

| | | | |
|---|--------------|---|------------------|
| Water <input type="checkbox"/> Yes <input type="checkbox"/> No | Below Grade: | Combustible Gas Detected <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Unable to check for gas | |
| Gravel <input type="checkbox"/> Yes <input type="checkbox"/> No | Below Grade: | Gas Concentration: % LEL, % GAS | |
| | | Method Used: | Date Calibrated: |
| Bubbling <input type="checkbox"/> Yes <input type="checkbox"/> No | Rate: | | |

EQUIPMENT ON LOCATION

| Equipment on Location | | Tanks: [0] | |
|-----------------------|--------------|--------------|----------------|
| Dryers: | Drips: | Brine/Oil: | Fresh Water: |
| Pumpjacks: | Meters: | Flowback: | Consolidation: |
| Separators: | Containment: | Propane: | Poly Vent: |
| Compressors: | | Production: | |



RTN Other Data

| | | | | |
|--------------|--|-----|------------|----------|
| H2S Detected | <input type="checkbox"/> Yes <input type="checkbox"/> No | ppm | Corrosion: | Leaking: |
|--------------|--|-----|------------|----------|



v2024.2.2.1

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL
PROTECTION OFFICE OF OIL AND GAS**INSPECTION REPORT ROUTINE
INSPECTION****DEP USE
ONLY**Complaint Record
No.Inspection Record
No.
3931150Enforcement
Record No.

| Photos Attached | Additional Documents | WQS follow up | Inspection Results |
|---|---|--|----------------------------|
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Yes <input type="checkbox"/> No | VIOLS - Violation(s) Noted |
| Remarks: A joint internal site inspection with Air Quality shows that production equipment, 3 Crypto mining generators, have been removed from the site. The well is by definition abandoned. Abandonment of the well is a breach of the modified Consent Order and Agreement, dated August 3, 2023, between Diversified Production LLC and the Commonwealth of Pennsylvania's Department of Environmental Protection in accordance to the Oil and Gas Act. | | | |
| On Site Representative | | DEP Representative | |
|  | |  | |
| (signature) | | (signature) | |
| (print name) | | CHAD EDWARD MCNELLIE, Oil and Gas Inspector (print name) | |
| Date: 03/04/2025 | Time Arrived: 11:30 AM | Time Departed: 12:15 PM | |

**INSPECTION REPORT ROUTINE
 INSPECTION**
NOTICE OF VIOLATION(S)

| Citation | Description of Violation |
|--------------------------|---|
| 58 Pa. C.S. § 3220(a) | OGA3220(A) - PLUGGING REQUIREMENTS - Failure to plug the well upon abandoning it. |
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| MAILED BY | CERT MAIL# | MAIL DATE |
|-----------|------------|-----------|
| | | |

TYPE OF RESPONSE

- ☒ You are requested to respond as indicated below by 03/18/2025. If applicable, please include the description of activities you will pursue to achieve compliance with the statutes or regulations cited above. Address your reply to the DEP representative named below.
- ☐ No further response required at this time.

- ☒ Written response requested
- ☒ Add what you will do to correct the situation and achieve compliance?
- ☒ Include explanation of cause of violations
- ☒ Include the schedule or anticipated time frame for compliance activities you intend to carry out

INSPECTION IMAGES

#: 1

Production equipment has been removed from the
Longhorn Pad A



#: 2

Production equipment has been removed from the
Longhorn Pad A



#: 3

Production equipment has been removed from the
Longhorn Pad A